CONSOLIDATION OF A BYLAW OF THE CITY OF MEDICINE HAT to regulate control the generation, distribution and use of electrical energy in the service area of the City of Medicine Hat’s Electric Utility as designated by the Alberta Utilities Commission.

WHEREAS the City of Medicine Hat is carrying on the operation of an Electric Utility;

AND WHEREAS it is expedient to provide Bylaws regulating the use of such electrical energy in the City of Medicine Hat’s Electric Utility’s service area.

NOW, THEREFORE, THE MUNICIPAL CORPORATION OF THE CITY OF MEDICINE HAT IN COUNCIL ASSEMBLED ENACTS AS FOLLOWS:

1. This Bylaw may be cited as the Electric Utility Bylaw;

1.1 Unless the context otherwise requires:

(a) “Act” shall mean the Safety Codes Act RSA 2000 Chapter S-1 and regulations made thereunder.

(b) "Agent" shall mean the authorized representative of the consumer.

(c) Deleted.

(d) "Approval by the Electric Utility" shall mean the approval of the Manager or his designate confirmed in writing.

(d.1) “Billing Period” shall mean the period of time, typically but not necessarily thirty days, during which a Consumer’s consumption of electrical energy is measured or estimated for the purpose of invoicing the Consumer for electrical energy and distribution services supplied by the Electric Utility and used by the Consumer during that period of time.

(e) “Chief Administrative Officer” or “CAO” shall mean the chief administrative officer for the city.

(f) "City" shall mean the Municipal Corporation of the City of Medicine Hat.

(g) "Consumer" shall mean a user of electrical energy supplied by the Electric Utility.

(h) "Council" shall mean the Council of the City of Medicine Hat.

(i) "The Electric Utility" shall mean the Department of the City of Medicine Hat charged with the generation, distribution and use of electrical energy.

(j) "Electrical Contractor" shall mean a person or persons engaged in the business of installing, repairing or maintaining light and or electrical power systems.
(k) "Electrical Inspection Authority" shall mean one or more Safety Codes Officers authorized pursuant to the Act to carry out the powers of a Safety Codes Officer with respect to electrical systems.

(l) "Electrical System" shall mean and includes plant, machinery, equipment, appliances and devices of every kind and description that are used or intended to be used in the generation, transformation, transmission, distribution, delivery, use or consumption measurement of electrical power within the service area of the City of Medicine Hat.

(m) "Employee" shall mean all employees and contractors of the City, including but not limited to the Electric Utility’s Officers, office employees, electric line shop employees, inside wirers and contracted representatives and agents of the Electric Utility.

(m.1) "Energy Supply Pricing [Firm] Input Report" or "ESPf Input Report" means the report described in Section 34.1 of this Bylaw.

(n) "Manager" shall mean the City’s Manager – Electric Distribution.

(o) "Microgeneration" shall mean a microgeneration generating unit that is connected or intended to be connected to the City’s electric distribution system.

(p) "Microgeneration generating unit" means a generating unit of a Consumer that

   (i) exclusively uses sources of renewable or alternative energy,

   (ii) is intended to meet all or a portion of the Consumer’s total energy consumption at the Consumer’s site or aggregated sites,

   (iii) has a total nameplate capacity that does not exceed the lesser of 5 MW or the rating of the Consumer’s service,

   (iv) supplies electric energy only to a site that is located on property that the Consumer owns or leases, and

   (v) is located

     (A) on the property referred to in subclause (iv), or

     (B) on property that the Consumer owns or leases that is adjacent to the property referred to in subclause (iv).

(p.1) "Month" shall mean a calendar month.

(q) "Person" shall include a partnership and/or corporation as well as a natural person.

(r) "Point of Supply" shall mean:

   (i) with respect to residential electrical services, the meter socket or any overcurrent protection device which immediately precedes the meter socket;

   (ii) with respect to commercial electrical services, the low voltage terminals of the applicable power transformer;

   (iii) with respect to primary electrical services, the applicable utility pole, disconnect device or overcurrent device; or
(iv) the manholes in the downtown network system.

Amended by:  
Bylaw 4727  
Nov. 22, 2022  
(i) products having current EcoLogo certification;
(ii) solar, if the greenhouse gas intensity of the electric energy produced is less than or equal to 150 kg per MWh, or
(iii) projects including wind, hydro, fuel cell, geothermal, biomass or other generation sources, if the greenhouse gas intensity of the electric energy produced and the total energy produced from the simultaneous generation of electric energy and production of thermal energy from the same fuel source has a greenhouse gas intensity of less than or equal to 418 kg per MWh, subject to approval by the CAO on a case by case basis, who shall take into account the following in reaching a decision:

(A) constraints on electricity supply in the proposed project area;
(B) requirements contained in the the City’s Land Use Bylaw, if applicable;
(C) requirements contained in any other applicable statutory plan(s);
(D) requirements contained in the City’s Community Noise Standards Bylaw, if applicable; and
(E) the forecasted economic benefits to the City resulting from a proposed project.”

Amended by:  
Bylaw 3872  
Mar. 3, 2009  
(t) “Service Area” shall mean the lands contained within the corporate boundaries of the City of Medicine Hat and Town of Redcliff and such portions of Cypress County as may be designated from time to time by the Alberta Utilities Commission.

(u) “Single Family Residential and Duplex Dwellings” shall mean a building designed and built to contain no more than two dwelling units.

Amended by:  
Bylaw 2718  
Feb. 4, 1991  
1.2 Any word or phrase or manner of expression used in this bylaw which is not specifically defined in this bylaw and has a common or accepted meaning in the parlance or understanding of the electric utility industry, shall have that common or accepted meaning for all purposes of construing and interpreting this bylaw.

Amended by:  
Bylaw 4110  
Apr. 17, 2012  
2. Schedules "A", "B", "C", "D" and “E” attached to this bylaw shall be deemed to be and form part of this bylaw, and in the event of an inconsistency between any provision of a Schedule and any provision of a numbered paragraph of this bylaw, the provisions of the numbered paragraph shall prevail.

3. This Bylaw shall regulate the supply and use of all electrical energy within the City of Medicine Hat or in any other area served by the Electric Utility.

Amended by:  
Bylaw 4199  
Dec. 17, 2013  
1. Except where specifically provided otherwise by a provision of this Bylaw or a Schedule, all components of the Electrical System to the Point of Supply of each Consumer shall be installed by the City and the City shall be responsible for their ongoing maintenance, replacement and/or upgrade, irrespective of whether they are located upon real property owned or occupied by a party other than the City.

2. In an emergency situation the City shall, upon the request of a Consumer and to the extent that the City’s available resources will permit, carry out repairs to the Consumer’s electrical equipment downstream of the Point of Supply, and
the Consumer shall be responsible to pay to the City all costs associated with such emergency service.

Amended by: Bylaw 3872
Mar. 3, 2009

4. Any person, firm or corporation desiring to install wires or connect any other apparatus for the use of electrical energy supplied by the Electric Utility shall before commencing or doing any electrical construction work of any kind, obtain a permit from the Electrical Inspection Authority in accordance with the Act and any Municipal bylaws regulating the issuance of permits for electrical work.

4.1 The Chief Administrative Officer may establish requirements for
(a) the connection of microgeneration to the City’s electric distribution system, and
(b) the operation of microgeneration that has been connected to the City’s electric distribution system.

4.2 No Person shall
(a) connect microgeneration to the City’s electric distribution system, or
(b) operate microgeneration that has been connected to the City’s electric distribution system
except in accordance with the requirements established by the Chief Administrative Officer pursuant to Section 4.1.

Amended by: Bylaw 3080
Feb. 18, 1997

5. No new service or reconnection (excepting for a reconnection pursuant to Section 27 of this Bylaw) or change of service shall be connected by the Electric Utility until an approved permit issued by the Electrical Inspection Authority is presented to the Electric Utility.

Amended by: Bylaw 3080
Feb. 18, 1997

6. The Electric Utility shall disconnect any service if requested in writing by the Electrical Inspection Authority and in such case the Electric Utility shall not be liable for any loss, injury or damage which may result from such disconnection.

Amended by: Bylaw 3080
Feb. 18, 1997

7. (a) Any person applying for electrical construction work of any kind excepting for single family residential and duplex dwellings, which when required by the Electrical Inspection Authority shall submit complete plans and specifications, for main services only, of the electrical construction to the Electric Utility.

Amended by: Bylaw 3872
Mar. 3, 2009

(b) All plans and specifications shall comply with the requirements of the Act and any rules and procedures adopted pursuant to Subsection 34(4) and shall be approved by the Electrical Inspection Authority and the Electric Utility.

Amended by: Bylaw 3080
Feb. 18, 1997

(c) No changes or additions to the proposed electrical installation (main services only) shall be permitted subsequent to the granting of a permit until the said changes or additions are approved by the Electric Utility and the Electrical Inspection Authority before they are commenced.

Amended by: Bylaw 2718
Feb. 4, 1991

8. (1) Every thing that is a part of the Electrical System shall, when installed, remain the property of the City irrespective of whether it has become a fixture or a chattel real by virtue of having been installed.

Amended by: Bylaw 4386
Dec. 20, 2016

(2) Anything referred to in Sub-section (1) of this section may be removed by an Employee at any time after it has been installed without notice to any Consumer affected thereby if in the opinion of the Manager such removal is
warranted for health or safety reasons or if the City is ordered to effect such removal by an authorized representative of the Electrical Inspection Authority.

(3) Any thing referred to in Sub-section (1) of this section may be removed by the City after it has been installed, if it has not been in active use to supply or assist in supplying electrical energy to any Consumer for a period of twelve (12) consecutive calendar months.

9. Only an Employee may install a new meter or remove a meter in the case of any maintenance, repair, replacement or upgrade of a meter.

10. The service connection, transformers, meters, and equipment supplied by the Electric Utility for each consumer have a definite capacity. The consumer or his agent shall obtain the approval of the Electric Utility on any proposed change in his connected load. Failure to obtain the approval shall render the consumer liable for any damages including consequential damages to Electric Utility equipment.

11. An Electrical Contractor, in case of emergency, may remove a meter; he shall notify the Electric Utility of the fact that the meter seal has been broken as soon thereafter as is reasonably possible.

12. Any person, whose property is serviced by the Electric Utility, shall grant the necessary right-of-way over his property for the transmission of energy to the point of delivery.

13. The City shall in no way be liable for any damage to property or any injury suffered by any person caused or resulting from the removal of a meter pursuant to Sections 9 and 11.

14. Excepting as is provided for in Section 11, no person other than an Employee or a Safety Codes Officer in the performance of his duties shall move or otherwise disturb any electric meter, metering equipment, tag, notice or seal.

15. For the purpose of installing, replacing, maintaining, reading, inspecting or servicing any meter or metering equipment, any Consumer upon whose property such meter or metering equipment is located shall permit the Electric Utility or its Employees at all reasonable times to enter the premises. The Consumer shall pay the Electric Utility for any physical damage which may occur to the meter or metering equipment, and the Electric Utility shall not be responsible for any damage to a Consumer's metering socket which may occur due to poor connections at the meter socket jaws.

16. Excepting as is provided for in Section 11 above no person other than an Employee or the Electrical Inspection Authority shall disturb, connect to, operate or cause to operate any electrical apparatus, equipment or conductor owned or operated by the Electric Utility for the purpose of generation, transmission, distribution or consumption measurement of electrical energy.

17. (1) The City shall construct or install facilities or equipment for the purpose of providing electrical energy to any person and may require the actual or estimated costs of such construction or installation to be paid in full.

(2) The City shall be under no obligation to supply electrical energy to any person until the fees and charges stipulated in Schedule "C", for transfer or reconnection as the case may be, have been paid in full.
Amended by: Bylaw 4386 Dec. 20, 2016

18. Any applicant who requests service at a location which is in an area which, at the time of the application, is not adequately served by Electric Utility lines, may be required by the Electric Utility to pay:

(a) a connection fee as established by the Electric Utility, or

(b) the actual cost of the extension required for such service, as calculated by the Electric Utility.

Amended by: Bylaw 2718 Feb. 4, 1991

18.1 Facilities and equipment for distributing electrical energy to each Consumer’s Point of Supply shall be located underground wherever practicable:

(a) in the downtown business district, and

(b) at such other places within the Service Area that have been designated by resolution of Council as underground distribution areas.

19. Any applicant who requests service in an area where the lines are owned co-operatively shall be required to pay the proportionate share of the cost of the line as determined by the Electric Utility.

Amended by: Bylaw 4386 Dec. 20, 2016

19.1 If a consumer requests removal or relocation of any part of the Electrical System, and if in the opinion of the Manager the request is reasonable and can be granted without undue interference to the operation of the Electrical System, the Electric Utility shall carry out the removal or relocation as soon as practicable given its available resources, after the actual or estimated costs of the removal or relocation have been paid in full.

Amended by: Bylaw 2718 Feb. 4, 1991

20. (1) There shall be no more than one Point of Supply for each separate lot, parcel or property within the Service Area, except as specifically provided otherwise in this bylaw.

(2) More than one Point of Supply is permissible in respect of any lot, parcel or property within the Service Area:

(a) upon which is situated a commercial or industrial enterprise that has a peak load electrical requirement in excess of 10 MVA;

(b) to which the provisions of Part 1 of the Canadian Electric Code concerning multiple Points of Supply are applicable; or

(c) upon which is located or intended to be located a development that, in the opinion of the Manager, requires more than one Point of Supply in order to maximize the efficiency of the electrical service.

Amended by: Bylaw 4386 Dec. 20, 2016

(3) The Manager shall determine what constitutes a single lot, parcel or property for purposes of the application of this section.

Amended by: Bylaw 2718 Feb. 4, 1991

20.1 (1) Upon the request of a Consumer, more than one meter may be installed in respect of a single electrical service to an individual lot, parcel or property, provided that:

(a) each meter shall be installed so as to measure electrical energy supplied to distinct, segregated portions of the area supplied by the electrical service, and

(b) each meter shall be protected by an overcurrent device capable of
being disconnected without disrupting the supply of electrical energy through other meters to the other distinct, segregated portions of the area supplied by the electrical service.

(2) Where building renovations have the effect of combining previously distinct and segregated portions of the area supplied by a single electrical service which were supplied through separate meters prior to the renovations, the Consumer shall be responsible:

(a) at his sole expense to carry out all necessary rewiring to enable consolidation under a single meter of the previously distinct and segregated portions of the area supplied by the electrical service, and

(b) to inform the City as soon as practicable in advance of the fact that building renovations are about to occur.

Amended by: 21. Classifications of services provided by the Electric Utility shall be as specified in Schedules “A” and “B” with each separate classification identified by a code commencing with the capital letter “E” for services within the corporate boundaries of the City of Medicine Hat and with the capital letter “N” for services outside the corporate boundaries of the City of Medicine Hat.

Amended by: 22. (1) The rates and charges for electrical energy provided by the Electric Utility are set out in Schedules “A” and “B”, and

(a) are payable in accordance with the provisions of Bylaw No. 3210, the Utilities Penalty Bylaw.

(b) are payable in accordance with the provisions of Bylaw No. 3210, the Utilities Penalty Bylaw.

Amended by: 23. Electric meter readings shall not be clubbed, which means the consumptions and demands of two or more meters added and billed as one meter reading unless approved by the Electric Utility.

Amended by: 24. The collection of all electrical service charges, rates, or rents, for the supply of electrical energy may be made by the City pursuant to the provisions of the Municipal Government Act, by action in any Court of competent jurisdiction or by distress.

Amended by: 25. The Electric Utility may in the event of any of its Employees being unable to gain admission to the premises of a consumer for the purpose of reading the meter, send an estimated bill based upon the previous month’s consumption. If a reading of the meter is not obtained for this reason for a period of three consecutive months, then the Electric Utility may disconnect the service.

Amended by: 26. Unpaid utility bills for amounts payable to the City under this Bylaw shall be subject to penalties in accordance with Bylaw No. 3210, the Utilities Penalty Bylaw, and any person who fails to pay any service charges or rent at the time of the payment required in Schedule "A", Schedule "B" or Schedule “C” to this Bylaw for a period of sixty days may have the service disconnected forthwith by the Electric Utility.
27. When any service has been disconnected by reason of non-compliance with any provision of this Bylaw, reconnection charges specified in Schedule "C" shall be made before the service is reconnected.

28. (1) A consumer may request a test of an electric meter used to measure electrical energy for which he is responsible to pay, and the Electric Utility shall respond to such request in accordance with the provisions of the Electricity and Gas Inspection Act. R.S.C. 1985 c. E-4 and regulations thereunder.

(2) If an electric meter is found not to be functioning properly, irrespective of whether the malfunction is discovered as a result of a request by a Consumer under Sub-section (1) of this section, the City shall estimate the total energy consumed (in kilowatt hours) and the maximum demand (in kilovolt-amperes) for the period of time or estimated period of time that the meter was not functioning properly, and the Consumer affected thereby shall pay to the City an amount of money computed on the basis of the estimated consumption and maximum demand, in accordance with the rates and charges set out in Schedule "A" or Schedule "B".

29. The Electric Utility reserves the right to disconnect or limit the supply of electrical energy to any Consumer violating any provisions of this Bylaw, Bylaw No. 2379, or Bylaw No. 2489, as amended or replaced from time to time. Re-connections of service will only occur upon full compliance with the provisions of this Bylaw, Bylaw No. 2379 or Bylaw No. 2489, as the case may be. The City shall not be liable for any loss, injury or damage which may result from any disconnection.

30. The Electric Utility shall not be liable for any loss, injury or damage which may result from the use or misuse of electricity by the consumer or from electrical faults on the consumer's wiring system, appliances, or any other apparatus connected to his electrical services.

31. The Electric Utility will use reasonable diligence to provide a regular and uninterrupted supply of service. Should the supply be interrupted or fail by any cause whatsoever, the Electric Utility shall not be liable for damages either direct or consequential resulting from such interruption or failure.

32. (1) No Person other than the Electric Utility may provide electric generation, transmission, distribution or retail services within the Service Area.

(2) Subsection (1) shall not prevent a Person from

   (a) installing and operating microgeneration in accordance with Section 4.1;

   (b) entering into a contract with the City, at the City's sole discretion, to supply generation capacity to the City; or

   (c) generating electricity on a property owned by that Person provided all of the following requirements are met, as determined solely by the City;

   (i) the electricity is used entirely on the property;

   (ii) arrangements are made with the Electric Utility to provide stand by service, if required; and
33. Any person violating the provisions of this Bylaw shall be liable on summary conviction to a fine not exceeding five hundred dollars ($500.00) and costs, and in default of payment of costs and fine, imprisonment for not more than thirty (30) days.

Amended by:  
Bylaw 3872  
Mar. 3, 2009

34. (1) Subject to Subsections (2), (3) and (4), no amendment shall be made to this Bylaw or to any schedule hereto, which has the effect of increasing or decreasing the amount payable by any person for electrical energy or for any service provided by the Electric Utility, unless after first reading and prior to final passage of any amendment:

(a) notice of the proposed amendment is published in a newspaper having general circulation in the City of Medicine Hat;

(b) copies of the proposed amendment are made available to the general public, upon request, at the office of the City Clerk in City Hall; and

(c) an opportunity is provided for all interested parties to be heard by Council or by a committee of Council.

(2) Council may pass resolutions from time to time to adjust rates and charges payable pursuant to Schedules “A” and “B”, in response to changing conditions in the electric energy market.

(3) The Chief Administrative Officer may adjust or waive the Going Green Electricity Surcharges set out in Schedules “A” and “B” from time to time in order to balance, as nearly as reasonably possible, the revenues and costs of the City’s green electricity program.

(4) Subject to Subsection (5), the Chief Administrative Officer may establish rules and procedures to be followed by the Electric Utility, electrical contractors and Consumers with respect to electrical work that is to be connected to the City’s electric distribution system.

(5) The rules and procedures adopted by the Chief Administrative Officer pursuant to Subsection (4) may not regulate a matter that is regulated by the Act.

(6) The provisions of Subsection (1) shall not apply to

(a) an amendment to this Bylaw that changes the amount payable for electrical energy or for any service provided by the Electric Utility if the amendment is required because of any new tax or rate of tax or other action by the Government of Alberta or the Government of Canada;

(b) an adjustment to rates and charges by Council resolution pursuant to Subsection (2);

(c) an adjustment or waiver of the Going Green Electricity Surcharges by the Chief Administrative Officer pursuant to Subsection (3); or

(d) the establishment of rules and procedures by the Chief Administrative Officer pursuant to Subsection (4).

Amended by:  
34.1 Repealed  
Bylaw 4254  
Dec. 16, 2014
35. Notwithstanding the provisions of this Bylaw in all commercial projects where the owner has let the tenders for the said project prior to the enactment of this Bylaw, the installation will be as per the design and drawings.

36. Bylaw No. 2119, and all amendments thereto are hereby repealed.

37. This Bylaw shall take effect upon the date of the final reading thereof.

**READ A FIRST TIME** in Open Council this 20\textsuperscript{th} day of September A.D. 1982.

**READ A SECOND AND THIRD TIME AND FINALLY PASSED** in Open Council this 18\textsuperscript{th} Day of October, A.D. 1982.

I CERTIFY that this is a true and correct copy of Bylaw 2244 consolidated pursuant to Section 69 of the *Municipal Government* to incorporate all subsequent amendments thereto, printed under the authority vested in me by the said Section 69 and by City of Medicine Hat Bylaw 1957.

CERTIFIED THIS ___ DAY OF __________________, 20__.

___________________________
Arlene Karbashewski
City Clerk
City of Medicine Hat
### SCHEDULE “A” TO BYLAW 2244

**AS AMENDED BY:**
- **BYLAW 4723 – NOVEMBER 22, 2022** AND
- **BYLAW 4727 – NOVEMBER 22, 2022** (AS REVISED BY **BYLAW 4733 – DECEMBER 6, 2022** AND **BYLAW 4777 – MARCH 21, 2023**)

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#### SCHEDULE “A”

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<tr>
<th>City of Medicine Hat Electric Utility</th>
<th>Electric Rates</th>
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<td>January 1, 2023</td>
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<tr>
<td><strong>Rate Approval:</strong></td>
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<td>Bylaw 4723</td>
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<td><strong>Consumer Classes:</strong></td>
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<td>E.1 Residential</td>
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<td>E.2 Farm</td>
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<td>E.3 Commercial</td>
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<td>E.4 Commercial – Primary</td>
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<td>E.5 Industrial</td>
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<td>E.6 Unmetered</td>
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<td>E.7 Rental Lighting</td>
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<td>E.8 Street Lighting</td>
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</table>
### E.1 RESIDENTIAL SERVICES

<table>
<thead>
<tr>
<th>Availability</th>
<th>This classification is limited to residential Consumers who use the Electric Utility’s standard single phase service in an individual residence or apartment suite.</th>
</tr>
</thead>
</table>
| Conditions   | *(a)* Single phase three-wire installation  
*(b)* Maximum service capacity: 200 amps  
*(c)* Voltage: 120/240 Volts  

*(Note: Residential Consumers adjacent to a commercial area may be served from a 120/208 Volt system at the option of the Electric Utility.)* |
| Contract Option | A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.  
A Consumer’s election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.  
Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.  
A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.  
Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.  
There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.  
A Consumer who elects the ESPf (firm) contract option will:  
*(a)* continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
*(b)* pay an Energy Charge for electrical energy consumption at the price ($/kWh) then in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on the City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option.  
A Consumer who elects the Variable contract option will:  
*(a)* continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
*(b)* the Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the monthly average Alberta Power Pool price as established and |
### E.1 RESIDENTIAL SERVICES

<table>
<thead>
<tr>
<th>Application</th>
<th>This rate classification applies to residential Consumers within the corporate boundaries of the City of Medicine Hat.</th>
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</thead>
</table>
| Administration | Administration Charge:  
2023 - $0.102 per day  
2024 - $0.0953 per day |
| Distribution Access Service | Service Charge:  
2023 - $0.44230 per day  
2024 - $0.4730 per day  
Facilities Usage:  
2023 - $0.0228 per kWh  
2024 - $0.0244 per kWh |
| Energy Charge | The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its website page under Regulated Rate Option Regulation.  
If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2). |
| Environmental Conservation Charge | Additional charge for all kWhrs used per month in excess of 950 kWhrs  
$0.0074 per kWh |
| Capacity Charge | All kWhrs  
2023 - $0.02674 per kWh  
2024 - $0.02727 per kWh |
| Going Green | An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility’s programs that provide renewable or alternative energy. |
| Minimum Charge | Minimum monthly billing is the Service Charge and any Surcharge. |
| Municipal Consent and Access Fee (MCAF) | The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 15.25% of the monthly Distribution Access Service Charges in 2023 and 18.00% of the monthly Distribution Access Service Charges in 2024. |

(NOTE: Multiple family residences that receive services through a single electric meter and contain three or more dwelling units will be billed under General Service classification E.3.1 or E.3.3.)
### E.2 FARM SERVICES

#### E.2.1 FARM SERVICES

**Availability**

This classification is limited to single phase farm services and is available upon payment to the City of the actual or estimated cost of the extension required to connect the Consumer’s premises to the Electric Utility’s existing facilities.

**Conditions**

- (a) Single phase three-wire installation
- (b) Maximum service capacity: 200 amps
- (c) Voltage: 120/240 Volts

**Contract Option**

A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.

A Consumer’s election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.

Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.

A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.

Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.

There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.

A Consumer who elects the ESPf (firm) contract option will:

- (a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and
- (b) pay an Energy Charge for electrical energy consumption at the price ($/kWh) then in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on the City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option.

A Consumer who elects the Variable contract option will:

- (a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and
- (b) the Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the monthly average Alberta Power Pool price as established and published by the Alberta Electrical System Operator (AESO) plus $0.020 per
## E.2 FARM
### E.2.1 FARM SERVICES

<table>
<thead>
<tr>
<th><strong>Application</strong></th>
<th>This rate classification applies to all Consumers who operate farms within the corporate boundaries of the City of Medicine Hat.</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Administration</strong></td>
<td>Administration Charge:</td>
</tr>
<tr>
<td></td>
<td>2023 - $0.099 per day</td>
</tr>
<tr>
<td></td>
<td>2024 - $0.0929 per day</td>
</tr>
<tr>
<td><strong>Distribution Access Service</strong></td>
<td>Service Charge:</td>
</tr>
<tr>
<td></td>
<td>2023 - $0.65530 per day</td>
</tr>
<tr>
<td></td>
<td>2024 - $0.69960 per day</td>
</tr>
<tr>
<td></td>
<td>Facilities Usage:</td>
</tr>
<tr>
<td></td>
<td>2023 - $0.0104 per kWh</td>
</tr>
<tr>
<td></td>
<td>2024 - $0.0111 per kWh</td>
</tr>
<tr>
<td><strong>Energy Charge</strong></td>
<td>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its internet page under Regulated Rate Option Regulation. If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).</td>
</tr>
<tr>
<td><strong>Capacity Charge</strong></td>
<td>All kWhrs</td>
</tr>
<tr>
<td></td>
<td>2023 - $0.02674 per kWh</td>
</tr>
<tr>
<td></td>
<td>2024 - $0.02727 per kWh</td>
</tr>
<tr>
<td><strong>Going Green</strong></td>
<td>An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility’s programs that provide renewable or alternative energy.</td>
</tr>
<tr>
<td><strong>Minimum Charge</strong></td>
<td>Minimum monthly billing is the Service Charge and any Surcharge.</td>
</tr>
<tr>
<td><strong>Municipal Consent and Access Fee (MCAF)</strong></td>
<td>The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 15.25% of the monthly Distribution Access Service Charges and 18.00% of the monthly Distribution Access Service Charges in 2024.</td>
</tr>
</tbody>
</table>
## E.3 COMMERCIAL
### E.3.1 SMALL COMMERCIAL

### Availability

This classification is limited to commercial and other non-residential Consumers satisfying the conditions set out below.

### Conditions

<table>
<thead>
<tr>
<th>Condition</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>(a)</td>
<td>Single phase three-wire or three phase four-wire installations</td>
</tr>
<tr>
<td>(b)</td>
<td>Voltage (single phase): 120/240 Volts or 120/208 Volts</td>
</tr>
<tr>
<td>(c)</td>
<td>Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts</td>
</tr>
</tbody>
</table>

This rate applies to Consumers that:

(i) have consumed no more than 5,000 kWh in a monthly billing cycle, and  
(ii) have a demand no greater than 25 kVA as measured at the billing meter.

In the event that either of these limits is exceeded, the Electric Utility may reclassify the Consumer to the E.3.3 Medium Commercial classification.

The City may at any time install a demand meter approved under the *Electricity and Gas Inspection Act* R.S.C. 1985 Chapter E-4.

### Contract Option

A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.

A Consumer’s election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.

Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.

A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.

Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.

There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.

A Consumer who elects the ESPf (firm) contract option will:

(c) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
(d) pay an Energy Charge for electrical energy consumption at the price ($/kWh) then in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on the City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option.

A Consumer who elects the Variable contract option will:
### E.3 COMMERCIAL
### E.3.1 SMALL COMMERCIAL

- **Application**
  - This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.

- **Administration**
  - Administration Charge:  
    - 2023: $0.1053 per day  
    - 2024: $0.0988 per day

- **Distribution Access Service**
  - Service Charge:  
    - 2023: $0.6547 per day  
    - 2024: $0.6984 per day
  - Facilities Usage:  
    - 2023: $0.0211 per kWh  
    - 2024: $0.0225 per kWh

- **Energy Charge**
  - The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its internet page under Regulated Rate Option Regulation.

  If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).

- **Capacity Charge**
  - All kWhrs  
    - 2023: $0.02674 per kWh  
    - 2024: $0.02727 per kWh

- **Going Green**
  - An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.

- **Minimum Charge**
  - Minimum monthly billing is the Service Charge and any Surcharge.

- **Municipal Consent and Access Fee (MCAF)**
  - The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 15.25% of the monthly Distribution Access Service Charges and 18.00% of the monthly Distribution Access Service Charges in 2024.
### E.3 COMMERCIAL
#### E.3.3 MEDIUM COMMERCIAL

<table>
<thead>
<tr>
<th><strong>Availability</strong></th>
<th>This classification is limited to commercial and other non-residential Consumers satisfying the conditions set out below.</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Conditions</strong></td>
<td>(a) Single phase three-wire or three phase four-wire installations</td>
</tr>
<tr>
<td></td>
<td>(b) Voltage (single phase): 120/240 Volts or 120/208 Volts</td>
</tr>
<tr>
<td></td>
<td>(c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts</td>
</tr>
<tr>
<td></td>
<td>This rate applies to Consumers that:</td>
</tr>
<tr>
<td></td>
<td>(i) have consumed in excess of 5,000 kWh in a monthly billing cycle, or</td>
</tr>
<tr>
<td></td>
<td>(ii) have had at any time a demand in excess of 25 kVA but no greater than 2,000 kVA at the billing meter.</td>
</tr>
<tr>
<td></td>
<td>If an E.3.3 Medium Commercial Consumer experiences a period of twelve consecutive months during which</td>
</tr>
<tr>
<td></td>
<td>(a) consumption does not exceed 5,000 kWh per monthly billing cycle, and</td>
</tr>
<tr>
<td></td>
<td>(b) demand does not exceed 25 kVA, the Electric Utility may reclassify the Consumer to the E.3.1 Small Commercial classification.</td>
</tr>
<tr>
<td></td>
<td>If an E.3.3 Medium Commercial Consumer experiences a demand in excess of 2,000 kVA, the Consumer shall be required to switch to the applicable Primary classification (E.4.1 or E.5.1) and install all necessary equipment at its expense.</td>
</tr>
<tr>
<td></td>
<td>The service capacity will not exceed 2,000 amps at 120/208 Volts, 277/480 Volts, or 347/600 Volts.</td>
</tr>
<tr>
<td></td>
<td>The City may at any time install a demand meter approved under the <em>Electricity and Gas Inspection Act</em> R.S.C. 1985 Chapter E-4.</td>
</tr>
<tr>
<td></td>
<td>The City may install a single phase or three phase service depending upon the anticipated load demand. Any request for three phase service which the Manager deems not to be warranted on the basis of anticipated demand for electrical energy will be refused unless the Consumer pays in advance to the City a sum of money equal to the cost of installing a three phase service including all transformation costs.</td>
</tr>
<tr>
<td><strong>Contract Option</strong></td>
<td>A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.</td>
</tr>
<tr>
<td></td>
<td>A Consumer’s election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.</td>
</tr>
<tr>
<td></td>
<td>Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.</td>
</tr>
<tr>
<td></td>
<td>A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.</td>
</tr>
<tr>
<td></td>
<td>Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.</td>
</tr>
<tr>
<td></td>
<td>There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option</td>
</tr>
</tbody>
</table>
E.3 COMMERCIAL
E.3.3 MEDIUM COMMERCIAL

offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.

A Consumer who elects the ESPf (firm) contract option will:

(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and

(b) pay an Energy Charge for electrical energy consumption at the price ($/kWh) then in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on the City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option.

A Consumer who elects the Variable contract option will:

(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and

(b) the Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the monthly average Alberta Power Pool price as established and published by the Alberta Electrical System Operator (AESO) plus $0.020 per kWh for the applicable billing period. This Energy Charge under this contract option will be applicable for twelve consecutive billing periods.

Application

This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.

Administration

| Administration Charge: | 2023 - $0.7212 per day |
| 2024 - $0.67580 per day |

Distribution Access Service

| Service Charge: |
| 2023 - $2.7566 per day |
| 2024 - $2.9411 per day |

| Demand Charge: |
| 2023 - $5.68 per kVa |
| 2024 - $6.08 per kVa |

Energy Charge

The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its internet page under Regulated Rate Option Regulation.

If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).

Capacity Charge

| All kWhrs |
| 2023 - $0.02674 per kWh |
| 2024 - $0.02727 per kWh |
### E.3 COMMERCIAL

#### E.3.3 MEDIUM COMMERCIAL

<table>
<thead>
<tr>
<th><strong>Going Green</strong></th>
<th>An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility’s programs that provide renewable or alternative energy.</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Minimum Charge</strong></td>
<td>Minimum monthly billing is the Service Charge and any Surcharge. The demand charge will be based on the highest measured kVA demand during the current billing cycle.</td>
</tr>
<tr>
<td><strong>Municipal Consent and Access Fee (MCAF)</strong></td>
<td>The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 15.25% of the monthly Distribution Access Service Charges and 18.00% of the monthly Distribution Access Service Charges in 2024.</td>
</tr>
</tbody>
</table>
E.3 COMMERCIAL E.3.2 AND E.3.4 TEMPORARY SERVICES DURING CONSTRUCTION

| Availability | These classifications are limited to Consumers within the corporate boundaries of the City of Medicine Hat who require a temporary electrical service for construction purposes. If the Consumer meets the conditions specified in rate classification E.3.1, the charges in E.3.1 shall apply and the Consumer shall be classified E.3.2. If the Consumer meets the conditions specified in rate classification E.3.3, the charges in E.3.3 shall apply and the Consumer shall be classified E.3.4. (NOTE: All installation work for temporary services, except the final connections to the Point of Supply and the meter installation, are to be done by the Consumer or his electrical contractor in accordance with the requirements of the Canadian Electrical Code). |


### E.3 COMMERCIAL
### E.3.5 AND E.3.6 IRRIGATION SERVICES

<table>
<thead>
<tr>
<th>Availability</th>
</tr>
</thead>
<tbody>
<tr>
<td>These classifications are limited to irrigation services within the corporate boundaries of the City of Medicine Hat that meet the conditions set out in rate classification E.3.1 or E.3.3.</td>
</tr>
<tr>
<td>If the Consumer meets the conditions specified in rate classification E.3.1, the charges in E.3.1 shall apply and the Consumer shall be classified E.3.5. If the Consumer meets the conditions specified in rate classification E.3.3, the charges in E.3.3 shall apply and the Consumer shall be classified E.3.6.</td>
</tr>
</tbody>
</table>
## E.4 COMMERCIAL

### E.4.1 LARGE COMMERCIAL – PRIMARY

| **Availability** | This classification is limited to primary Consumers who use the Electric Utility’s standard three-phase service at 13,800 volts for commercial or other non-residential purposes other than manufacturing, and who have a demand greater than 1,000 kVA measured at the billing meter. |
| **Conditions** | All metering equipment, transformers, switching equipment, cable and cable terminations on the Consumer’s property (“the equipment”) shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair and replacement.  
Upon written application to the Electric Utility, the Manager may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA.  
Minimum Service Capacity: 1,000 kVA  
Voltage: 13,800 Volts  
If an E.41 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the Consumer to the E.3.3 Medium Commercial classification. |
| **Contract Option** | A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.  
If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.  
Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City’s authorized signing officers.  
Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification.  
If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule. |
| **Application** | This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. |
| **Administration** | Administration Charge:  
2023 - $13.30910 per day  
2024 - $12.3548 per day |
| **Distribution Access Service** | Service Charge:  
2023 - $2.68020 per day  
2024 - $2.8635 per day |
### E.4 COMMERCIAL
#### E.4.1 LARGE COMMERCIAL – PRIMARY

| **Demand Charge:** | 2023 - $5.15 per kVA  
2024 - $5.50 per kVA |
|--------------------|------------------------|

**Energy Charge**: The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the *Electric Utilities Act* for that calendar month as posted by the Alberta Utilities Commission on its website page under *Regulated Rate Option Regulation*.

If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).

| **Capacity Charge** | All kWhrs  
2023 - $0.02674 per kWh  
2024 - $0.02727 per kWh |
|---------------------|-------------------|

| **Minimum Charge** | Minimum monthly billing is the Service Charge and any Surcharge.  
The demand charge will be based on the highest measured kVA demand during the current billing cycle. |
|-------------------|-------------------------------------------------|

**Municipal Consent and Access Fee (MCAF)**: The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 15.25% of the monthly Distribution Access Service Charges and 18.00% of the monthly Distribution Access Service Charges in 2024.
### E.5 INDUSTRIAL
#### E.5.1 INDUSTRIAL – PRIMARY

| Availability | This classification is limited to primary Consumers who use the Electric Utility’s standard three-phase service at 13,800 volts for manufacturing purposes and who have a demand greater than 1,000 kVA measured at the billing meter. |
| Conditions | All metering equipment, transformers, switching equipment, cable and cable terminations on the Consumer’s property (“the equipment”) shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair and replacement.  

Upon written application to the Electric Utility, the Manager may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA.  

Minimum Service Capacity: 1,000 kVA  
Voltage: 13,800 Volts  

If an E.51 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the Consumer to the E.3.3 Medium Commercial classification. |
| Contract Option | A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.  

If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.  

Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City’s authorized signing officers.  

Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule. |
| Application | This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. |
| Administration | Administration Charge:  
2023 - $65.375 per day  
2024 - $61.2052 per day |
| Distribution Access Service | Service Charge:  
2023 - $2.5874 per day  
2024 - $2.7638 per day |
## E.5 INDUSTRIAL
### E.5.1 INDUSTRIAL – PRIMARY

| **Demand Charge:** | 2023 - $5.11 per kVA  
2024 - $5.46 per kVA |
|---------------------|------------------------|

**Energy Charge**
The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the *Electric Utilities Act* for that calendar month as posted by the Alberta Utilities Commission on its website page under *Regulated Rate Option Regulation*.

If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).

**Capacity Charge**
All kWhrs

| 2023  | $0.02674 per kWh  
2024  | $0.02727 per kWh |

**Minimum Charge**
Minimum monthly billing is the Service Charge and any Surcharge.
The demand charge will be based on the highest measured kVA demand during the current billing cycle.

**Municipal Consent and Access Fee (MCAF)**
The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 15.25% of the monthly Distribution Access Service Charges and 18.00% of the monthly Distribution Access Service Charges in 2024.
**E.6 UNMETERED**

**E.6.1 UNMETERED SERVICES**

<table>
<thead>
<tr>
<th><strong>Availability</strong></th>
<th>This classification is limited to general service Consumers whose load is constant and predictable and where metering is considered by the Electric Utility to be impractical.</th>
</tr>
</thead>
</table>
| **Conditions**   | (a) Single phase three-wire installations  
(b) Voltage: 120/240 Volts or 120/208 Volts |
| **Contract Option** | A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.  
A Consumer’s election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.  
Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.  
A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.  
Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.  
There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.  
A Consumer who elects the ESPf (firm) contract option will:  
(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
(b) pay an Energy Charge for electrical energy consumption at the price ($/kWh) then in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on the City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option.  
A Consumer who elects the Variable contract option will:  
(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
(b) the Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the monthly average Alberta Power Pool price as established and published by the Alberta Electrical System Operator (AESO) plus $0.020 per kWh for the applicable billing period. This Energy Charge under this contract option will be applicable for twelve consecutive billing periods. |
## E.6 UNMETERED SCHEDULES
### E.6.1 UNMETERED SERVICES

#### Application
This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.

| Administration | Administration Charge: | 2023 - $0.1332 per day  
2024 - $0.1244 per day |
|----------------|------------------------|-------------------------|
| Distribution Access Service | Service Charge: | 2023 - $0.3007 per day  
2024 - $0.3212 per day |

| Facilities Usage: | 2023 - $0.01270 per kWh  
2024 - $0.01360 per kWh |

**Energy Charge**
The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the *Electric Utilities Act* for that calendar month as posted by the Alberta Utilities Commission on its internet page under *Regulated Rate Option Regulation*.

If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).

| Capacity Charge | All kWhrs | 2023 - $0.02674 per kWh  
2024 - $0.02727 per kWh |
|-----------------|-----------|-------------------------|

**Minimum Charge**
Minimum monthly billing is the Service Charge and any Surcharge.

**Municipal Consent and Access Fee (MCAF)**
The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 15.25% of the monthly Distribution Access Service Charges and 18.00% of the monthly Distribution Access Service Charges in 2024.
### E.7 RENTAL LIGHTING

**Availability**
The Electric Utility will provide and install unmetered High Pressure Sodium fixtures on a rental basis throughout the service area. Existing 250 Watt and 400 Watt Mercury Vapour fixtures may, at the sole discretion of the Electric Utility, be replaced with 100 Watt High Pressure Sodium fixtures.

**Conditions**

1. Within the Service Area:
   (a) Rental lights may be installed on existing Electric Utility wooden poles located in lanes, streets, easements or public reserve areas; and
   (b) Additional utility poles will not be installed on private property if required only for the purpose of supplying power to or as support for a rental light.

2. The Electric Utility will supply and install the following items within the Service Area for a monthly rental fee:
   (a) Fixture, lamps and photocell controls;
   (b) Relamping and maintenance (on an earliest convenience basis – no overtime calls permitted).

**Contract Option**
A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.

A Consumer’s election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.

Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.

A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.

Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.

There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.

A Consumer who elects the ESPf (firm) contract option will:

(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and

(b) pay an Energy Charge for electrical energy consumption at the price ($/kWh) then in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on the
E.7 RENTAL LIGHTING

City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option.

A Consumer who elects the Variable contract option will:

(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and

(b) the Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the monthly average Alberta Power Pool price as established and published by the Alberta Electrical System Operator (AESO) plus $0.020 per kWh for the applicable billing period. This Energy Charge under this contract option will be applicable for twelve consecutive billing periods.

Application
This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.

E.7.1 250 Watt Mercury Vapour or 100 Watt High Pressure Sodium
E.7.2 400 Watt Photocell Head
E.7.3 400 Watt Floodlight

Administration
Administration Charge: 2023 - $0.13360 per day
2024 - $0.12430 per day

Distribution Access Service
Service Charge:
2023 - $0.1737 per day
2024 - $0.186 per day

Facilities Usage:
2023 - $0.00890 per kWh
2024 - $0.0095 per kWh

Energy Charge
The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its internet page under Regulated Rate Option Regulation.

If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).

Capacity Charge
All kWhrs 2023 - $0.02674 per kWh
2024 - $0.02727 per kWh

Minimum Charge
Minimum monthly billing is the Service Charge and any Surcharge.

Municipal Consent and Access Fee (MCAF)
The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 15.25% of the monthly Distribution Access Service Charges and 18.00% of the monthly Distribution Access Service Charges in 2024.
## E.8 STREET LIGHTING

<table>
<thead>
<tr>
<th><strong>Availability</strong></th>
<th>Applies to standard street light fixtures.</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Conditions</strong></td>
<td>Variable charge based on profile of monthly hours of lighting operation applied to total wattage rate for lamp size and ballast.</td>
</tr>
</tbody>
</table>
| **Contract Option** | A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.  
If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.  
Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City’s authorized signing officers.  
Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule. |
| **Application** | Charges for service in any billing period are based on the sum of the total energy consumed by all municipal lighting structures.  
This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. |
| **Administration** | Administration Charge:  
2023 - $0.017 per day  
2024 - $0.0159 per day |
| **Distribution** | Service Charge:  
2023 - $0.161 per day  
2024 - $0.1719 per day |
| **Access Service** | Facilities Usage:  
2023 - $0.0079 per kWh  
2024 - $0.0084 per kWh |
| **Energy Charge** | The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its website page under Regulated Rate Option Regulation.  
If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website. |
## E.8 STREET LIGHTING

<table>
<thead>
<tr>
<th></th>
<th>Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).</th>
</tr>
</thead>
</table>
| **Capacity Charge**     | All kWhrs                                                                                       | 2023 - $0.02674 per kWh  
2024 - $0.02727 per kWh |
| **Minimum Charge**      | Minimum monthly billing is the Service Charge and any Surcharge.                               |
| **Municipal Consent and Access Fee (MCAF)** | The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 15.25% of the monthly Distribution Access Service Charges and 18.00% of the monthly Distribution Access Service Charges in 2024. |

**NOTE:** WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THE PROVISION OF THIS BYLAW. (SEE BYLAW NO. 2716)
SCHEDULE "B" TO BYLAW 2244

AS AMENDED BY:
BYLAW 4723 – NOVEMBER 22, 2022
AND BYLAW 4727 – NOVEMBER 22, 2022 (AS REVISED BY BYLAW 4733 – DECEMBER 6, 2022)

<table>
<thead>
<tr>
<th>SCHEDULE “B”</th>
</tr>
</thead>
<tbody>
<tr>
<td>City of Medicine Hat</td>
</tr>
<tr>
<td>Electric Utility</td>
</tr>
<tr>
<td>Electric Rates</td>
</tr>
</tbody>
</table>

**Effective:**
January 1, 2023

**Rate Approval:**
Bylaw 4723

**Consumer Classes:**
N.1 Residential
N.2 Farm
N.3 Commercial
N.4 Commercial – Primary
N.5 Industrial
N.6 Unmetered
N.7 Rental Lighting
N.8 Street Lighting
# N.1 RESIDENTIAL
## N.1.1 RESIDENTIAL SERVICES

<table>
<thead>
<tr>
<th><strong>Availability</strong></th>
<th>This classification is limited to residential Consumers who use the Electric Utility’s standard single phase service in an individual residence or apartment suite.</th>
</tr>
</thead>
</table>
| **Conditions**   | (a) Single phase three-wire installation  
(b) Maximum service capacity: 200 amps  
(c) Voltage: 120/240 Volts  
(Note: Residential Consumers adjacent to a commercial area may be served from a 120/208 Volt system at the option of the Electric Utility.) |
| **Contract Option** | A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.  
A Consumer’s election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.  
Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.  
A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.  
Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.  
There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.  
A Consumer who elects the ESPf (firm) contract option will:  
(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
(b) pay an Energy Charge for electrical energy consumption at the price ($/kWh) in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on the City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option.  
A Consumer who elects the Variable contract option will:  
(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
(b) the Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the monthly average Alberta Power Pool price as established and published by the Alberta Electrical System Operator (AESO) plus $0.020 per kWh.) |
### N.1 RESIDENTIAL
#### N.1.1 RESIDENTIAL SERVICES

<table>
<thead>
<tr>
<th>Application</th>
<th>This rate classification applies to residential Consumers outside the corporate boundaries of the City of Medicine Hat.</th>
</tr>
</thead>
</table>
| Administration | Administration Charge: 2023 - $0.102 per day  
2024 - $0.0953 per day |
| Distribution Access Service | Service Charge: 2023 - $0.44230 per day  
2024 - $0.4730 per day  
Facilities Usage: 2023 - $0.0228 per kWh  
2024 - $0.0244 per kWh |
| Energy Charge | The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its internet page under Regulated Rate Option Regulation.  
If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2). |
| Environmental Conservation Charge | Additional charge for all kWhrs used per month in excess of 950 kWhrs $0.0074 per kWh |
| Capacity Charge | All kWhrs 2023 - $0.02674 per kWh  
2024 - $0.02727 per kWh |
| Going Green | An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility’s programs that provide renewable or alternative energy. |
| Minimum Charge | Minimum monthly billing is the Service Charge and any Surcharge. |

*(NOTE: Multiple family residences that receive services through a single electric meter and contain three or more dwelling units will be billed under General Service classification N.3.1 or N.3.3.)*
### N.2 FARM
### N.2.1 FARM SERVICES

| **Availability** | This classification is limited to single phase farm services and is available upon payment to the City of the actual or estimated cost of the extension required to connect the Consumer’s premises to the Electric Utility’s existing facilities. |
| **Conditions** | (a) Single phase three-wire installation  
(b) Maximum service capacity: 200 amps  
(c) Voltage: 120/240 Volts |
| **Contract Option** | A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.  
A Consumer’s election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.  
Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.  
A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.  
Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.  
There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.  
A Consumer who elects the ESPf (firm) contract option will:  
(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
(b) pay an Energy Charge for electrical energy consumption at the price ($/kWh) then in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on the City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option.  
A Consumer who elects the Variable contract option will:  
(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
(b) the Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the monthly average Alberta Power Pool price as established and published by the Alberta Electrical System Operator (AESO) plus $0.020 per
### N.2 FARM
### N.2.1 FARM SERVICES

<table>
<thead>
<tr>
<th></th>
<th>kWh for the applicable billing period. This Energy Charge under this contract option will be applicable for twelve consecutive billing periods.</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Application</strong></td>
<td>This rate classification applies to all Consumers who operate farms outside the corporate boundaries of the City of Medicine Hat.</td>
</tr>
<tr>
<td><strong>Administration</strong></td>
<td>Administration Charge: 2023 - $0.099 per day 2024 - $0.0929 per day</td>
</tr>
<tr>
<td><strong>Distribution Access Service</strong></td>
<td>Service Charge: 2023 - $0.65530 per day 2024 - $0.69960 per day</td>
</tr>
<tr>
<td></td>
<td>Facilities Usage: 2023 - $0.0104 per kWh 2024 - $0.0111 per kWh</td>
</tr>
</tbody>
</table>

**Energy Charge**
The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the *Electric Utilities Act* for that calendar month as posted by the Alberta Utilities Commission on its internet page under *Regulated Rate Option Regulation*.

If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).

| **Capacity Charge** | All kWhrs 2023 - $0.02674 per kWh 2024 - $0.02727 per kWh |

**Going Green**
An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility’s programs that provide renewable or alternative energy.

**Minimum Charge**
Minimum monthly billing is the Service Charge and any Surcharge.
### N.3 COMMERCIAL
#### N.3.1 SMALL COMMERCIAL

<table>
<thead>
<tr>
<th>Availability</th>
<th>This classification is limited to commercial and other non-residential Consumers satisfying the conditions set out below.</th>
</tr>
</thead>
</table>
| **Conditions** | (a) Single phase three-wire or three phase four-wire installations  
(b) Voltage (single phase): 120/240 Volts or 120/208 Volts  
(c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts  
This rate applies to Consumers that:  
(i) have consumed no more than 5,000 kWh in a monthly billing cycle, and  
(ii) have a demand no greater than 25 kVA as measured at the billing meter.  
In the event that either of these limits is exceeded, the Electric Utility may reclassify the Consumer to the N.3.3 Medium Commercial classification.  
The City may at any time install a demand meter approved under the *Electricity and Gas Inspection Act* R.S.C. 1985 Chapter E-4. |
| **Contract Option** | A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.  
A Consumer’s election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.  
Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.  
A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.  
Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.  
There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.  
A Consumer who elects the ESPf (firm) contract option will:  
(a) continue to be responsible to pay all rates and charges applicable to the Consumer's rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
(b) pay an Energy Charge for electrical energy consumption at the price ($/kWh) then in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on the City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option. |
**N.3 **COMMERCIAL  
**N.3.1 SMALL COMMERCIAL**

A Consumer who elects the Variable contract option will:

(a) continue to be responsible to pay all rates and charges applicable to the Consumer's rate classification, with the exception of the Energy Charge applicable to that rate classification; and

(b) the Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the monthly average Alberta Power Pool price as established and published by the Alberta Electrical System Operator (AESO) plus $0.020 per kWh for the applicable billing period. This Energy Charge under this contract option will be applicable for twelve consecutive billing periods.

**Application**  
This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.

**Administration**  
| Administration Charge: | 2023 - $0.1053 per day | 2024 - $0.0988 per day |

**Distribution Access Service**  
| Service Charge: | 2023 - $0.6547 per day | 2024 - $0.6984 per day |

| Facilities Usage: | 2023 - $0.0211 per kWh | 2024 - $0.0225 per kWh |

**Energy Charge**  
The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its internet page under Regulated Rate Option Regulation.

If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).

| Capacity Charge | All kWhrs | 2023 - $0.02674 per kWh | 2024 - $0.02727 per kWh |

**Going Green**  
An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility’s programs that provide renewable or alternative energy.

**Minimum Charge**  
Minimum monthly billing is the Service Charge and any Surcharge.
### N.3 COMMERCIAL
### N.3.3 MEDIUM COMMERCIAL

#### Availability
This classification is limited to commercial and other non-residential Consumers satisfying the conditions set out below.

#### Conditions

<table>
<thead>
<tr>
<th>Condition</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>(a)</td>
<td>Single phase three-wire or three phase four-wire installations</td>
</tr>
<tr>
<td>(b)</td>
<td>Voltage (single phase): 120/240 Volts or 120/208 Volts</td>
</tr>
<tr>
<td>(c)</td>
<td>Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts</td>
</tr>
</tbody>
</table>

This rate applies to Consumers that:

(i) have consumed in excess of 5,000 kWh in a monthly billing cycle, or
(ii) have had at any time a demand in excess of 25 kVA but no greater than 2,000 kVA at the billing meter.

If an N.3.3 Medium Commercial Consumer experiences a period of twelve consecutive months during which

(a) consumption does not exceed 5,000 kWh per monthly billing cycle, and
(b) demand does not exceed 25 kVA,

the Electric Utility may reclassify the Consumer to the N.3.1 Small Commercial classification. If an N.3.3 Medium Commercial Consumer experiences a demand in excess of 2,000 kVA, the Consumer shall be required to switch to the applicable Primary classification (N.4.1 or N.5.1) and install all necessary equipment at its expense.

The service capacity will not exceed 2,000 amps at 120/208 Volts, 277/480 Volts, or 347/600 Volts.

The City may at any time install a demand meter approved under the *Electricity and Gas Inspection Act* R.S.C. 1985 Chapter E-4.

The City may install a single phase or three phase service depending upon the anticipated load demand. Any request for three phase service which the Manager deems not to be warranted on the basis of anticipated demand for electrical energy will be refused unless the Consumer pays in advance to the City a sum of money equal to the cost of installing a three phase service including all transformation costs.

#### Contract Option
A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.

A Consumer's election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.

Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.

A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.

Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.
There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.

A Consumer who elects the ESPf (firm) contract option will:

(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and

(b) pay an Energy Charge for electrical energy consumption at the price ($/kWh) then in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on the City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option.

A Consumer who elects the Variable contract option will:

(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and

(b) the Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the monthly average Alberta Power Pool price as established and published by the Alberta Electrical System Operator (AESO) plus $0.020 per kWh for the applicable billing period. This Energy Charge under this contract option will be applicable for twelve consecutive billing periods.

### Application

This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.

### Administration

<table>
<thead>
<tr>
<th>Administration Charge:</th>
<th>2023 - $0.7212 per day</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2024 - $0.67580 per day</td>
</tr>
</tbody>
</table>

### Distribution Access Service

<table>
<thead>
<tr>
<th>Service Charge:</th>
<th>2023 - $2.7566 per day</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2024 - $2.9411 per day</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Demand Charge:</th>
<th>2023 - $5.68 per kVa</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2024 - $6.08 per kVa</td>
</tr>
</tbody>
</table>

### Energy Charge

The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its internet page under Regulated Rate Option Regulation.

If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).
### N.3 COMMERCIAL
### N.3.3 MEDIUM COMMERCIAL

| **Capacity Charge** | All kWhrs | 2023 - $0.02674 per kWh  
|                     |          | 2024 - $0.02727 per kWh |
| **Going Green**     | An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility’s programs that provide renewable or alternative energy. |
| **Minimum Charge**  | Minimum monthly billing is the Service Charge and any Surcharge.  
The demand charge will be based on the highest measured kVA demand during the current billing cycle. |
| **N.3 COMMERCIAL**
| **N.3.2 AND N.3.4 TEMPORARY SERVICES DURING CONSTRUCTION** |

**Availability**

These classifications are limited to Consumers outside the corporate boundaries of the City of Medicine Hat who require a temporary electrical service for construction purposes.

If the Consumer meets the conditions specified in rate classification N.3.1, the charges in N.3.1 shall apply and the Consumer shall be classified N.3.2. If the Consumer meets the conditions specified in rate classification N.3.3, the charges in N.3.3 shall apply and the Consumer shall be classified N.3.4.

(\textit{NOTE: All installation work for temporary services, except the final connections to the Point of Supply and the meter installation, are to be done by the Consumer or his electrical contractor in accordance with the requirements of the Canadian Electrical Code).}
## N.3 COMMERCIAL N.3.5 AND N.3.6 IRRIGATION SERVICES

| Availability | These classifications are limited to irrigation services outside the corporate boundaries of the City of Medicine Hat that meet the conditions set out in rate classification N.3.1 or N.3.3. If the Consumer meets the conditions specified in rate classification N.3.1, the charges in N.3.1 shall apply and the Consumer shall be classified N.3.5. If the Consumer meets the conditions specified in rate classification N.3.3, the charges in N.3.3 shall apply and the Consumer shall be classified N.3.6. |
### N.4 COMMERCIAL

#### N.4.1 LARGE COMMERCIAL – PRIMARY

| **Availability** | This classification is limited to primary Consumers who use the Electric Utility’s standard three-phase service at 13,800 volts for commercial or other non-residential purposes other than manufacturing, and who have a demand greater than 1,000 kVA measured at the billing meter. |
| **Conditions** | All metering equipment, transformers, switching equipment, cable and cable terminations on the Consumer’s property (“the equipment”) shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair and replacement.  
Upon written application to the Electric Utility, the Manager may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA.  
Minimum Service Capacity: 1,000 kVA  
Voltage: 13,800 Volts  
If an N.4.1 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the Consumer to the N.3.3 Medium Commercial classification. |
| **Contract Option** | A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.  
If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.  
Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City’s authorized signing officers.  
Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule. |
| **Application** | This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. |
| **Administration** | Administration Charge:  
2023 - $13.30910 per day  
2024 - $12.3548 per day |
| **Distribution Access Service** | Service Charge:  
2023 - $2.68020 per day  
2024 - $2.8635 per day |
### N.4 COMMERCIAL
#### N.4.1 LARGE COMMERCIAL – PRIMARY

| **Demand Charge:** | 2023 - $5.15 per kVA  
2024 - $5.50 per kVA |
|---------------------|----------------------|
| **Energy Charge**   | The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its website page under Regulated Rate Option Regulation.  
If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2). |
| **Capacity Charge** | All kWhrs  
2023 - $0.02674 per kWh  
2024 - $0.02727 per kWh |
| **Minimum Charge**  | Minimum monthly billing is the Service Charge and any Surcharge.  
The demand charge will be based on the highest measured kVA demand during the current billing cycle. |
### N.5  INDUSTRIAL
### N.5.1  INDUSTRIAL – PRIMARY

<table>
<thead>
<tr>
<th><strong>Availability</strong></th>
<th>This classification is limited to primary Consumers who use the Electric Utility’s standard three-phase service at 13,800 volts for manufacturing purposes and who have a demand greater than 1,000 kVA measured at the billing meter.</th>
</tr>
</thead>
</table>
| **Conditions**   | All metering equipment, transformers, switching equipment, cable and cable terminations on the Consumer’s property (“the equipment”) shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair and replacement.  
Upon written application to the Electric Utility, the Manager may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA.  
Minimum Service Capacity: 1,000 kVA  
Voltage: 13,800 Volts  
If an N.51 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the Consumer to the N.3.3 Medium Commercial classification. |
| **Contract Option** | A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.  
If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.  
Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City’s authorized signing officers.  
Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule. |
| **Application** | This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. |
| **Administration** | Administration Charge:  
2023 - $65.375 per day  
2024 - $61.2052 per day |
| **Distribution Access Service** | Service Charge:  
2023 - $2.5874 per day  
2024 - $2.7638 per day |
## N.5 INDUSTRIAL
### N.5.1 INDUSTRIAL – PRIMARY

<table>
<thead>
<tr>
<th>Package</th>
<th>Description</th>
<th>2023</th>
<th>2024</th>
</tr>
</thead>
<tbody>
<tr>
<td>Demand Charge:</td>
<td>$5.11 per kVA</td>
<td>$5.46 per kVA</td>
<td></td>
</tr>
<tr>
<td><strong>Energy Charge</strong></td>
<td>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <em>Electric Utilities Act</em> for that calendar month as posted by the Alberta Utilities Commission on its website page under <em>Regulated Rate Option Regulation</em>. If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Capacity Charge</td>
<td>All kWhrs</td>
<td>$0.02674 per kWh</td>
<td>$0.02727 per kWh</td>
</tr>
<tr>
<td>Minimum Charge</td>
<td>Minimum monthly billing is the Service Charge and any Surcharge. The demand charge will be based on the highest measured kVA demand during the current billing cycle.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
## N.6 UNMETERED SERVICES

### N.6.1 UNMETERED SERVICES

<table>
<thead>
<tr>
<th><strong>Availability</strong></th>
<th>This classification is limited to general service Consumers whose load is constant and predictable and where metering is considered by the Electric Utility to be impractical.</th>
</tr>
</thead>
</table>
| **Conditions**   | (a) Single phase three-wire installations  
(b) Voltage: 120/240 Volts or 120/208 Volts |
| **Contract Option** | A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.  
A Consumer’s election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.  
Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.  
A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.  
Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.  
There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.  
A Consumer who elects the ESPf (firm) contract option will:  
(a) continue to be responsible to pay all rates and charges applicable to the Consumer's rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
(b) pay an Energy Charge for electrical energy consumption at the price ($/kWh) then in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on the City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option.  
A Consumer who elects the Variable contract option will:  
(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and  
(b) the Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the monthly average Alberta Power Pool price as established and published by the Alberta Electrical System Operator (AESO) plus $0.020 per
### N.6 UNMETERED
### N.6.1 UNMETERED SERVICES

<table>
<thead>
<tr>
<th>Description</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>kWh for the applicable billing period. This Energy Charge under this contract option will be applicable for twelve consecutive billing periods.</td>
<td></td>
</tr>
<tr>
<td><strong>Application</strong></td>
<td>This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.</td>
</tr>
</tbody>
</table>
| **Administration**         | Administration Charge:  
2023 - $0.1332 per day  
2024 - $0.1244 per day |                                                                 |
| **Distribution Access Service** | Service Charge:  
2023 - $0.3007 per day  
2024 - $0.3212 per day | Facilities Usage:  
2023 - $0.01270 per kWh  
2024 - $0.01360 per kWh |                                                                 |
| **Energy Charge**          | The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its internet page under Regulated Rate Option Regulation.  
If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2). |                                                                 |
| **Capacity Charge**        | All kWhrs  
2023 - $0.02674 per kWh  
2024 - $0.02727 per kWh |                                                                 |
| **Minimum Charge**         | Minimum monthly billing is the Service Charge and any Surcharge. |                                                                 |
## N.7 RENTAL LIGHTING

### Availability

The Electric Utility will provide and install unmetered High Pressure Sodium fixtures on a rental basis throughout the service area. Existing 250 Watt and 400 Watt Mercury Vapour fixtures may, at the sole discretion of the Electric Utility, be replaced with 100 Watt High Pressure Sodium fixtures.

### Conditions

1. Within the Service Area:
   (a) Rental lights may be installed on existing Electric Utility wooden poles located in lanes, streets, easements or public reserve areas;
   (b) Additional utility poles will not be installed on private property if required only for the purpose of supplying power to or as support for a rental light.

2. The Electric Utility will supply and install the following items within the Service Area for a monthly rental fee:
   (a) Fixture, lamps and photocell controls;
   (b) Relamping and maintenance (on an earliest convenience basis — no overtime calls permitted).

### Contract Option

A Consumer who satisfies the requirements for application of this Rate Classification may elect to sign up for a competitive contract option that is listed below.

A Consumer’s election of the contract option must be made in accordance with procedures established by the Chief Administrative Officer.

Billing for electrical energy consumption under the contract options will be effective the first day of the next billing period.

A Consumer who elects a contract option will discontinue the contract option only after the consumer is billed under the contract option for at least twelve consecutive billing periods. After the twelve-month contract has ended, the Consumer will default back to the Market Reference Price option unless the Consumer has signed up for a new contract offering for the next 12-month period.

Billing for electrical energy consumption under the contract option will cease effective the first day of the next new billing period after the Consumer has been on the contract option for twelve consecutive billing periods.

There are two contract options for this rate class, the ESPf (firm) and Variable contract offerings. The City reserves the right to discontinue these contract option offerings at any time. For clarity, existing contracts will be honoured through their remaining terms.

A Consumer who elects the ESPf (firm) contract option will:

(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and

(b) pay an Energy Charge for electrical energy consumption at the price ($/kWh) then in effect as stated on the City’s website on the date the Consumer signs up for the ESPf (firm) option, and the Consumer shall continue to pay an Energy Charge for electric energy consumption at that same price for a period of twelve consecutive billing months. The price will be updated quarterly on
### N.7 RENTAL LIGHTING

- the City’s website. All Consumers are bound by the price in effect as of the date of sign up for this contract option.

A Consumer who elects the Variable contract option will:

(a) continue to be responsible to pay all rates and charges applicable to the Consumer’s rate classification, with the exception of the Energy Charge applicable to that rate classification; and

(b) the Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the monthly average Alberta Power Pool price as established and published by the Alberta Electrical System Operator (AESO) plus $0.020 per kWh for the applicable billing period. This Energy Charge under this contract option will be applicable for twelve consecutive billing periods.

#### Application

- This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.

- **N.7.1** 250 Watt Mercury Vapour or 100 Watt High Pressure Sodium
- **N.7.2** 400 Watt Photocell Head
- **N.7.3** 400 Watt Floodlight

#### Administration

<table>
<thead>
<tr>
<th>Administration</th>
<th>Administration Charge:</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2023 - $0.13360 per day</td>
</tr>
<tr>
<td></td>
<td>2024 - $0.12430 per day</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Distribution Access Service</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service Charge:</td>
</tr>
<tr>
<td>2023 - $0.1737 per day</td>
</tr>
<tr>
<td>2024 - $0.186 per day</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Facilities Usage:</th>
</tr>
</thead>
<tbody>
<tr>
<td>2023 - $0.00890 per kWh</td>
</tr>
<tr>
<td>2024 - $0.0095 per kWh</td>
</tr>
</tbody>
</table>

#### Energy Charge

- The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the *Electric Utilities Act* for that calendar month as posted by the Alberta Utilities Commission on its internet page under *Regulated Rate Option Regulation*.

- If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).

<table>
<thead>
<tr>
<th>Capacity Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>All kWhrs</td>
</tr>
<tr>
<td>2023 - $0.02674 per kWh</td>
</tr>
<tr>
<td>2024 - $0.02727 per kWh</td>
</tr>
</tbody>
</table>

#### Minimum Charge

- Minimum monthly billing is the Service Charge and any Surcharge.
### N.8 STREET LIGHTING

<table>
<thead>
<tr>
<th><strong>Availability</strong></th>
<th></th>
<th>Applies to standard street light fixtures.</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Conditions</strong></td>
<td></td>
<td>Variable charge based on profile of monthly hours of lighting operation applied to total wattage rate for lamp size and ballast.</td>
</tr>
</tbody>
</table>
| **Contract Option** | | A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.  

If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.  

Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City’s authorized signing officers.  

Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule. |
| **Application** | | Charges for service in any billing period are based on the sum of the total energy consumed by all municipal lighting structures.  

This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. |
| **Administration** | Administration Charge: | 2023 - $0.017 per day  
2024 - $0.0159 per day |
| **Distribution Access Service** | Service Charge: | 2023 - $0.161 per day  
2024 - $0.1719 per day |
| | Facilities Usage | 2023 - $0.0079 per kWh  
2024 - $0.0084 per kWh |
| **Energy Charge** | | The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the Electric Utilities Act for that calendar month as posted by the Alberta Utilities Commission on its website page under Regulated Rate Option Regulation.  

If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website for the monthly rates.  

The 2022 rates are $0.161 per kWh for service and $0.00794 for usage. |
### N.8 STREET LIGHTING

Commission website, unless adjusted by a resolution passed by Council pursuant to section 34(2).

<table>
<thead>
<tr>
<th><strong>Capacity Charge</strong></th>
<th><strong>Minimum Charge</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td>All kWhrs</td>
<td>Minimum monthly billing is the Service Charge and any Surcharge.</td>
</tr>
<tr>
<td>2023 - $0.02674 per kWh</td>
<td></td>
</tr>
<tr>
<td>2024 - $0.02727 per kWh</td>
<td></td>
</tr>
</tbody>
</table>

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THE PROVISION OF THIS BYLAW. (SEE BYLAW NO. 2716)
SCHEDULE "C" TO BYLAW #2244
AS AMENDED BY BYLAW #4508 - DECEMBER 18, 2018

<table>
<thead>
<tr>
<th>SCHEDULE “C”</th>
<th>Effective:</th>
</tr>
</thead>
<tbody>
<tr>
<td>City of Medicine Hat</td>
<td>January 1, 2019</td>
</tr>
<tr>
<td>Electric Utility</td>
<td></td>
</tr>
<tr>
<td>Transfer Fees,</td>
<td>Rate Approval:</td>
</tr>
<tr>
<td>Disconnection Fees,</td>
<td>Bylaw 4508</td>
</tr>
<tr>
<td>Reconnection Fees, and</td>
<td></td>
</tr>
<tr>
<td>Meter Dispute Charges</td>
<td>Fees:</td>
</tr>
</tbody>
</table>

1. Transfer, Disconnection, and       |
   Reconnection Fees                   |
2. Meter Dispute                      |
3. Payment Terms                      |
## Transfer Fees, Disconnection and Reconnection Fees and Meter Disputes

<table>
<thead>
<tr>
<th></th>
<th>Effective January 1, 2019</th>
<th>Effective January 1, 2020</th>
<th>Effective January 1, 2021</th>
<th>Effective January 1, 2022</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Transfer Fee</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Transfer fee for premises already connected</td>
<td>$15.00</td>
<td>$15.00</td>
<td>$15.00</td>
<td>$15.00</td>
</tr>
<tr>
<td><strong>Disconnect Warning Notice Fee</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fee for issuance of a Warning Notice for non-payment of electric utility billing account</td>
<td>$20.00</td>
<td>$20.00</td>
<td>$20.00</td>
<td>$20.00</td>
</tr>
<tr>
<td><strong>Disconnection Fee</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fee for service disconnection for non-payment or other infraction</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(a) At the meter base</td>
<td>$57.00</td>
<td>$58.50</td>
<td>$60.00</td>
<td>$62.00</td>
</tr>
<tr>
<td>(b) Not at the meter base</td>
<td>$210.00</td>
<td>$215.00</td>
<td>$220.00</td>
<td>$225.00</td>
</tr>
<tr>
<td><strong>Reconnection Fee</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Reconnection fee for service disconnected for non-payment or other infraction</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(a) At the meter base:</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(i) Normal working hours (8:00 am to 3:30 pm)</td>
<td>$57.00</td>
<td>$58.50</td>
<td>$60.00</td>
<td>$62.00</td>
</tr>
<tr>
<td>(ii) Call out hours (after 3:30 pm, weekends, holidays)</td>
<td>$285.00</td>
<td>$290.00</td>
<td>$295.00</td>
<td>$300.00</td>
</tr>
<tr>
<td>(b) Not at the meter base:</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>(i) Normal working hours (8:00 am to 3:30 pm)</td>
<td>$210.00</td>
<td>$215.00</td>
<td>$220.00</td>
<td>$225.00</td>
</tr>
<tr>
<td>(ii) Call out hours (after 3:30 pm, weekends, holidays)</td>
<td>Actual Cost</td>
<td>Actual Cost</td>
<td>Actual Cost</td>
<td>Actual Cost</td>
</tr>
<tr>
<td><strong>Meter Dispute</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Charge payable for meter test pursuant to Section 28</td>
<td>$175.00</td>
<td>$175.00</td>
<td>$175.00</td>
<td>$175.00</td>
</tr>
<tr>
<td><strong>Terms of Payment</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Transfer fee, reconnection fee and meter dispute charge are payable at time of application. Disconnect warning notice fee is payable upon issuance of the notice. Disconnection fee is payable upon disconnection.</td>
<td></td>
<td></td>
<td></td>
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NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THE PROVISION OF THIS BYLAW. (SEE BYLAW 2716)
SCHEDULE “D” TO BYLAW #2244
REPEALED BY BYLAW #4198 - DECEMBER 17, 2013
SCHEDULE "E" TO BYLAW #2244
REPEALED BY BYLAW #4452 - DECEMBER 19, 2017